



भारत सरकार  
Government of India  
केन्द्रीय विद्युत प्राधिकरण  
Central Electricity Authority  
पश्चिम क्षेत्रीय विद्युत समिति

**Western Regional Power Committee**

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022-2822 1681, 2820 0194, 95, 96

Website: [www.wrpc.gov.in](http://www.wrpc.gov.in)

संख्या: पक्षेविसमिति/वाणि-1/आरटीए/2012/01.0 /

No.: WRPC/Comml-I/RTA/2012/01.0/



आई एस /आई एस ओ :  
9001-2008  
IS/ISO: 9001-2008

फैक्स Fax: 022-2837 0193  
E-mail: [comml-wrpc@nic.in](mailto:comml-wrpc@nic.in)

दिनांक : 01.02.2012

Date: 01.02.2012

सेवा में / To,

(सूची के अनुसार / As per list)

**विषय: जनवरी 2012 माह के लिए आरटीए।**

**Sub: RTA for the month of January 2012**

महोदय /Sir,

केविनिआयोग (अन्तरराज्यीय पारेषण प्रभार एवं क्षति का सहभाजन) नियमन, 2010 दिनांक 15 जून 2010 एवं केविनिआयोग द्वारा इसके पश्चात जारी स्पष्टीकरणों के अनुसार **जनवरी 2012** माह के क्षेत्रीय पारेषण लेखा जारी किया गया है। उसकी एक प्रति आपकी सूचना एवं आवश्यक कार्रवाई के लिए संलग्न है।

उपरोक्त आरटीए का विवरण पक्षेविसमिति के वेब साइट [www.wrpc.gov.in](http://www.wrpc.gov.in) पर उपलब्ध है।

In accordance with CERC (Sharing of Inter-State Transmission Charges and Losses), Regulations, 2010 dated 15<sup>th</sup> June 2010 and subsequent clarifications issued by CERC, the Regional Transmission Account for the month of January 2012 is enclosed herewith for your information and necessary action.

Details of the above Regional Transmission Account is available on WRPC website [www.wrpc.gov.in](http://www.wrpc.gov.in)

भवदीय/ Yours faithfully,

संलग्न : उपरोक्तानुसार /

(ओ प्र सिंह / O. P. Singh)

अधीक्षण अभियंता (वाणिज्य) / Superintending Engineer (Comml)

डाक सूची / Mailing List:

01	कार्य निदेशक (वित्त), गु ऊ वि नि लि, वडौदा	01	Executive Director (Finance), GUVNL, Vadodara
02	मुख्य अभियंता (भार प्रेषण), गेटको, गोत्री वडौदा	02	Chief Engineer (LD), GETCO, Gotri, Vadodara
03	मुख्य अभियंता (वाणिज्य), मप्रपाट्रेकॉलि, जवलपुर	03	Chief Engineer (Comml), MP Power Trading Co. Ltd., Jabalpur
04	मुख्य अभियंता (भार प्रेषण), मप्र पाट्रांस कं लि जवलपुर	04	Chief Engineer (LD), MP Power Transmission Co. Ltd., Jabalpur
05	मुख्य अभियंता (सी एव पी), छराविबोर्ड, रायपुर	05	Chief Engineer (C&P), CSPTCL, Raipur
06	मुख्य अभियंता (वाणिज्य), छराविबोर्ड, रायपुर	06	Chief Engineer (Comml), CSPTCL, Raipur
07	मुख्य अभियंता (भार प्रेषण), छराविबोर्ड, भिलाई	07	Chief Engineer (LD), CSPTCL, Bhilai
08	मुख्य अभियंता (एस टी यू), मराविपारेकलि, मुंबई	08	Chief Engineer (STU), MSETCL, Mumbai
09	मुख्य अभियंता (पीपी), मराविपारेकलि, मुंबई	09	Chief Engineer (PP), MSEDCL, Mumbai
10	मुख्य अभियंता (भार प्रेषण), मराविपारेकलि, मुंबई	10	Chief Engineer (LD), MSETCL, Kalwa
11	मुख्य विद्युत अभियंता, विद्युत विभाग, गोवा	11	CEE, Elect. Deptt., Goa
12	कार्यपालक अभियंता (डिवीजन III), कुर्टी, पोंडा, गोवा	12	Executive Engineer (Div-III), Ponda, Goa
13	कार्यपालक अभियंता, विद्युत विभाग, दमन एवं दवि	13	Executive Engineer, Elect. Deptt., DD
14	कार्यपालक अभियंता, विद्युत विभाग, दादर नगर हवेली	14	Executive Engineer, Elect. Deptt., DNH
15	महा प्रबंधक(वाणिज्य), एनटीपीसी लिमि, मुंबई	15	GM (Comml), NTPC Ltd., Mumbai
16	महा प्रबंधक(वाणिज्य), एनटीपीसी लिमि, नई दिल्ली	16	GM (Comml), NTPC Ltd., New Delhi
17	अतिरिक्त महा प्रबंधक(वाणिज्य), एनपीसीआईएल, मुंबई	17	AGM (Comml). NPCIL, Mumbai
18	मुख्य अधीक्षक केएपीपी, एनपीसीआईएल	18	Chief Superintendent, KAPP, NPCIL
19	मुख्य अधीक्षक, टीएपीएस(1 एवं 2), एनपीसीआईएल	19	Chief Superintendent, TAPS (1&2), NPCIL
20	एसएमई(इलै), टीएपीएस(3 एवं 4), एनपीसीआईएल	20	SME (Electrical), TAPS (3 &4), NPCIL
21	अतिरिक्त महा प्रबंधक (वाणिज्य), पीजीसीआईएल, नागपुर	21	AGM (Comml), PGCIL, Nagpur
22	महा प्रबंधक (वाणिज्य), पीजीसीआईएल, नई दिल्ली	22	GM (Comml), PGCIL, New Delhi
23	कार्य निदेशक, पक्षभाप्रेकेन्द्र, मुंबई	23	GM, WRLDC, Mumbai
24	अ उपाध्यक्ष, जींदाल पा लि, तमनार	24	AVP(O&M), Jindal Power Ltd, Tamnar
25	महा प्रबंधक(वाणिज्य), एल ए पी पी एल, गुरगांव	25	ED (Comml), LAPPL, Gurgaon
26	अ उपाध्यक्ष, ए पी एल, अहमदाबाद	26	AVP, Adani Power Ltd., Ahemdabad
27	कार्य निदेशक, टोरेन्ट पावर, सूरत	27	Executive Director, Torrent Power, Surat
28	कार्य निदेशक, मूद्रा युएमपीपी, मूद्रा	28	Executive Director, Mundra UMPP, Mundra
29	उपाध्यक्ष(ट्रेडिंग), पीटीसी, नई दिल्ली	29	Vice President (Trading), PTC, New Delhi
30	महा प्रबंधक (पावर ट्रेडिंग), एईएल, नई दिल्ली	30	GM (Power Trading), AEL, New Delhi
31	सदस्य सचिव, पूर्व क्षेत्रीय विद्युत समिति, कोलकाता	31	Member Secretary, ERPC, Kolkata
32	सदस्य सचिव, उत्तर क्षेत्रीय विद्युत समिति, नई दिल्ली	32	Member Secretary, NRPC, New Delhi
33	सदस्य सचिव, दक्षिण क्षेत्रीय विद्युत समिति, बंगलोर	33	Member Secretary, SRPC, Bangalore
34	मुख्य कार्यकारी अधिकारी, एन एल डी सी, नई दिल्ली	34	CEO, NLDC, New Delhi
35	महा प्रबंधक, पूक्षभाप्रेकेन्द्र, कोलकाता	35	General Manager, ERLDC, Kolkata
36	कार्यकारी निदेशक, उत्तर क्षेत्रीय भार प्रेषण केन्द्र, दिल्ली	36	Executive Director, NRLDC, New Delhi
37	महा प्रबंधक, दक्षिण क्षेत्रीय भार प्रेषण केन्द्र, बंगलोर	37	General Manager, SRLDC, Bangalore
38	मुख्य अभियंता (गिड प्रबंधन), केविप्रा, नई दिल्ली	38	Chief Engineer (GM), CEA, New Delhi
39	सदस्य सचिव पूर्व उत्तर क्षेत्रीय विद्युत समिति शीलॉंग	39	Member Secretary, NERPC, Shillong
40	महा प्रबंधक, पू उक्षभाप्रेकेन्द्र, शीलॉंग	40	GM, NERLDC, Shillong
41	उप महा प्रबंधक(वाणिज्य), आरजीपीपीएल, नोएडा	41	DGM(Comml), RGPPL, Noida
42	सदस्य सचिव पक्षेविस	42	Member Secretary, WRPC

DIC	ZONE		POC charges (Rs./MW/Month)		APPROVED (MW)				Transmission charges for approved Injection / Withdrawal for the month (Rs.)				TOTAL TRANSMISSION CHARGES FOR APPROVED INJECTION /WITHDRAWAL FOR THE MONTH (Rs.)
	INJ	DRW	INJ	DRW	INJECTION		DRAWAL		INJECTION		DRAWAL		
					PEAK	OFFPEAK	PEAK	OFFPEAK	PEAK	OFFPEAK	PEAK	OFFPEAK	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)=(a) x (c)	(h)=(a) x (d)	(i)=(b) x (e)	(j)=(b) x (f)			
CHATTISGARH	CS	CS	100000	70000	0.00	0.00	752.12	752.12	0	0	8,774,683	43,873,416	52,648,099
D&D	DD	DD	70000	70000	0.00	0.00	321.34	321.34	0	0	3,749,019	18,745,094	22,494,113
DNH	DN	DN	70000	70000	0.00	0.00	638.19	638.19	0	0	7,445,516	37,227,581	44,673,097
GOA-WR	GO	GO	70000	70000	0.00	0.00	327.83	327.83	0	0	3,824,706	19,123,531	22,948,238
GUJARAT	GU	GU	70000	70000	0.00	0.00	2436.29	2436.29	0	0	28,423,372	142,116,861	170,540,234
HEAVY WATER BOARD	GU	GU	70000	70000	0.00	0.00	12.88	12.88	0	0	150,267	751,333	901,600
HVDC BHADRAWATI	MS	MS	100000	100000	0.00	0.00	2.29	2.29	0	0	38,220	191,100	229,320
HVDC VINDHYACHAL	MP	MP	70000	100000	0.00	0.00	0.69	0.69	0	0	11,527	57,633	69,160
MADHYA PRADESH	MP	MP	70000	100000	0.00	0.00	2936.33	2936.33	0	0	48,938,829	244,694,145	293,632,974
MAHARASHTRA	MS	MS	100000	100000	0.00	0.00	3428.18	3428.18	0	0	57,136,311	285,681,556	342,817,867
MAHARASHTRA(NVNV COAL POWER)	MS	MS	100000	100000	0.00	0.00	8.36	8.36	0	0	139,323	696,613	835,935
MPKVNL	MP	MP	70000	100000	0.00	0.00	12.06	12.06	0	0	201,081	1,005,404	1,206,484
APL MUNDRA	GU	GU	70000	70000	200.00	200.00	0.00	0.00	2,333,333	11,666,667	0	0	14,000,000
GANDHAR	GU	GU	70000	70000	669.55	669.55	0.00	0.00	7,811,437	39,057,183	0	0	46,868,620
JINDAL	CS	CS	100000	70000	500.00	500.00	0.00	0.00	8,333,333	41,666,667	0	0	50,000,000
KAPS	GU	GU	70000	70000	425.04	425.04	0.00	0.00	4,958,800	24,794,000	0	0	29,752,800
KAWAS	GU	GU	70000	70000	668.34	668.34	0.00	0.00	7,797,297	38,986,483	0	0	46,783,779
KSTPS	K1	CS	85000	70000	2,046.02	2,046.02	0.00	0.00	28,985,276	144,926,381	0	0	173,911,658
KSTPS 7	K1	CS	85000	70000	490.88	490.88	0.00	0.00	6,954,063	34,770,313	0	0	41,724,375
MUNDRA UMPP	GU	GU	70000	70000	0.00	0.00	0.00	0.00	0	0	0	0	0
NSPCL BHILAI	CS	CS	100000	70000	224.00	224.00	0.00	0.00	3,733,333	18,666,667	0	0	22,400,000
PTC(LANCO AMARKANTAK)	CS	CS	100000	70000	300.00	300.00	0.00	0.00	5,000,000	25,000,000	0	0	30,000,000
RGPPL	MS	MS	100000	100000	80.94	80.94	0.00	0.00	1,349,004	6,745,019	0	0	8,094,023
SIPAT	SI	CS	100000	70000	981.75	981.75	0.00	0.00	16,362,500	81,812,500	0	0	98,175,000
SIPAT I	SI	CS	100000	70000	647.96	647.96	0.00	0.00	10,799,250	53,996,250	0	0	64,795,500
TAPS 1&2	MS	MS	100000	100000	0.00	0.00	0.00	0.00	0	0	0	0	0
TAPS 3&4	MS	MS	100000	100000	1,031.94	1,031.94	0.00	0.00	17,199,000	85,995,000	0	0	103,194,000
TORRENT POWER	GU	GU	70000	70000	500.00	500.00	0.00	0.00	5,833,333	29,166,667	0	0	35,000,000
VSTPS-STC-I	V1	MP	100000	100000	1,203.93	1,203.93	0.00	0.00	20,065,500	100,327,500	0	0	120,393,000
VSTPS-STC-II	V1	MP	100000	100000	981.75	981.75	0.00	0.00	16,362,574	81,812,869	0	0	98,175,443
VSTPS-STC-III	V1	MP	100000	100000	981.75	981.75	0.00	0.00	16,362,500	81,812,500	0	0	98,175,000

**Notes on RTA account :**

- Approved injection for the stations have been calculated by multiplying ex-bus injection by a factor of 1.05 for thermal/gas stations and 1.10 for hydro stations. This factor has not been applied for LTOA/MTOA transactions.
- Approved withdrawal for the beneficiaries have been calculated by addition of ex-bus equivalent shares/LTOA to respective beneficiaries. For the purpose of arriving at approved withdrawal shares from SSP, Pench, TAPS-1&2, RGPPL, Mundra UMPP have not been considered
- Peak hour and off-peak hours are considered as 4 & 20 hours, from 1800:2000 and rest of the period respectively.
- As the shares for Sipat-I, Mundra UMPP are not available the total transmission charges have not been apportioned and are payable by these generators.
- KSTPS 7 stations have been divided into two stations viz KSTPS 7 and KSTPS 7 merchant
- Drawl/Injection PoC charges of other Region DIC not included. The same may be shown by their respective RPC in their RTA.
- MPPTCL from DVC MEJIA which was considered as MOP Allocation(200MW) has now been revised to LTOA of 400 MW as NLDC (Email dated 1-FEB-2012).

DIC	ZONE		POC charges (Rs./MW/Month)		APPROVED (MW)				Transmission charges for approved Injection / Withdrawal for the month (Rs.)				TOTAL TRANSMISSION CHARGES FOR APPROVED INJECTION /WITHDRAWAL FOR THE MONTH (Rs.)
	INJ	DRW	INJ	DRW	INJECTION		DRAWAL		INJECTION		DRAWAL		
					PEAK	OFFPEAK	PEAK	OFFPEAK	PEAK	OFFPEAK	PEAK	OFFPEAK	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(a) x (c)	(h)=(a) x (d)	(i)=(b) x (e)	(j)=(b) x (f)	
DNH	DN	DN	70000	70000	0.00	0.00	32.00	32.00	0	0	373,333	1,866,667	2,240,000
VISL-SR	-	-	0	0	0.00	0.00	10.90	10.90	0	0	0	0	0
NSPCL BHILAI	CS	CS	100000	70000	42.90	42.90	0.00	0.00	715,000	3,575,000	0	0	4,290,000

**Notes on RTA account :**

- Approved injection for the stations have been calculated by multiplying ex-bus injection by a factor of 1.05 for thermal/gas stations and 1.10 for hydro stations. This factor has not been applied for LTOA/MTOA transactions.
- Approved withdrawal for the beneficiaries have been calculated by addition of ex-bus equivalent shares/LTOA to respective beneficiaries. For the purpose of arriving at approved withdrawal shares from SSP, Pench, TAPS-1&2, RGPPL, Mundra UMPP have not been considered
- Peak hour and off-peak hours are considered as 4 & 20 hours, from 1800:2000 and rest of the period respectively.
- As the shares for Sipat-I, Mundra UMPP are not available the total transmission charges have not been apportioned and are payable by these generators.
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- Drawl/Injection PoC charges of other Region DIC not included. The same may be shown by their respective RPC in their RTA.
- MPPTCL from DVC MEJIA which was considered as MOP Allocation(200MW) has now been revised to LTOA of 400 MW as NLDC (Email dated 1-FEB-2012).

A : WT. AVG. ENTTs. Of Beneficiaries of Long Term FOR THE MONTH in CS STNS. BASED ON GOI ORDERS (%) FOR THE MONTH  
OF JAN-2012

## FORMAT-7

	CHATTISGARH	D&D	DNH	GOA-WR	GUJARAT	HEAVY WATER BOARD	HVDC BHADRAWATI	HVDC VINDHYACHAL	MADHYA PRADESH	MAHARASHTRA	MAHARASHTRA(N VVN COAL POWER)	MPAKVNL
GANDHAR	0.0000	4.7628	8.8927	1.9212	36.0517	0.0000	0.0000	0.0000	17.7977	30.4233	0.0000	0.1506
KAPS	0.0000	1.8855	2.9075	3.5167	28.4091	3.1818	0.0000	0.0000	25.2847	34.8147	0.0000	0.0000
KAWAS	0.0000	4.7226	12.3423	1.8851	28.4974	0.0000	0.0000	0.0000	21.3350	31.0881	0.0000	0.1295
KSTPS	10.0000	2.5055	3.3000	10.1239	17.1429	0.0000	0.0000	0.0000	23.2915	33.2820	0.1182	0.2362
KSTPS 7	30.0000	1.2485	4.8048	1.0915	19.2000	0.0000	0.0000	0.0000	15.3500	28.1852	0.1201	0.0000
NSPCL BHILAI	0.0000	41.0714	58.9286	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RGPPL	0.0000	50.0000	50.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SIPAT	15.8000	1.1696	4.0177	1.1587	27.3000	0.0000	0.0000	0.0000	19.2089	31.2250	0.1201	0.0000
SIPAT I	15.8081	1.3325	4.8192	1.2016	27.2727	0.0000	0.0000	0.0000	17.1429	32.3027	0.1203	0.0000
TAPS 3&4	4.4444	1.2400	4.3011	1.1788	25.3704	0.0000	0.0000	0.0000	21.5986	41.8667	0.0000	0.0000
TORRENT POWER	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	20.0000	0.0000	0.0000	0.0000
VSTPS-STG-I	0.0000	1.1449	3.9134	2.9320	18.2540	0.0000	0.2000	0.0603	35.2893	37.8129	0.1207	0.2725
VSTPS-STG-II	0.0000	1.0602	3.9737	1.3568	23.8999	0.0000	0.0000	0.0000	32.0575	37.2588	0.1201	0.2730
VSTPS-STG-III	10.5000	1.2696	4.2177	1.1587	26.6000	0.0000	0.0000	0.0000	24.9089	31.2250	0.1201	0.0000

FORMAT - 7 :

AA : AMOUNT OF TRANSMISSION CHARGES FOR RAISING BILL OF TRANSMISSION CHARGES OF GENERATORS ON ITS Long  
Term BENEFICIARIES FOR APPROVED Long Term INJECTION FOR THE MONTH of JAN-2012

	CHATTISGARH	D&D	DNH	GOA-WR	GUJARAT	HEAVY WATER BOARD	HVDC BHADRAWATI	HVDC VINDHYACHAL	MADHYA PRADESH	MAHARASHTRA	MAHARASHTRA(N VVN COAL POWER)	MPAKVNIL
GANDHAR	0	2232246	4167906	900456	16896915	0	0	0	8341515	14259000	0	70582
KAPS	0	560974	865068	1046313	8452500	946680	0	0	7522916	10358350	0	0
KAWAS	0	2209432	5774182	881919	13332165	0	0	0	9981300	14544180	0	60601
KSTPS	17391168	4357279	5739027	17606577	29813432	0	0	0	40506591	57881282	205534	410768
KSTPS 7	12517313	520931	2004762	455403	8011080	0	0	0	6404691	11760089	50106	0
NSPCL BHILAI	0	9200000	13200000	0	0	0	0	0	0	0	0	0
RGPPL	0	4047011	4047011	0	0	0	0	0	0	0	0	0
SIPAT	15511650	1148247	3944422	1137541	26801775	0	0	0	18858349	30655117	117897	0
SIPAT I	10242925	863427	3122656	778554	17671500	0	0	0	11107823	20930672	77943	0
TAPS 3&4	4586400	1279657	4438497	1216400	26180700	0	0	0	22288439	43203907	0	0
TORRENT POWER	0	0	0	0	0	0	0	0	7000000	0	0	0
VSTPS-STG-I	0	1378362	4711403	3529953	21976500	0	240786	72618	42485850	45524054	145344	328130
VSTPS-STG-II	0	1040883	3901225	1331996	23463825	0	0	0	31472581	36579017	117897	268018
VSTPS-STG-III	10308375	1246422	4140772	1137541	26114550	0	0	0	24454324	30655117	117897	0

B : WT. AVG. ENTTs. Of Beneficieries of Additional Medium TermFOR THE MONTH in STNS. (%) FOR THE MONTH OF JAN-2012

## FORMAT-7

	DNH	VISL-SR
NSPCL BHILAI	74.5921	25.4079

## FORMAT - 7 :

BB : AMOUNT OF TRANSMISSION CHARGES FOR RAISING BILL OF TRANSMISSION CHARGES OF GENERATORS ON BENEFICIERIES FOR  
ADDITIONAL MEDIUM TERM TERM INJECTION FOR THE MONTH of JAN-2012

	DNH	VISL-SR
NSPCL BHILAI	3200000	1090000

**WESTERN REGIONAL POWER COMMITTEE, MUMBAI**

FORMAT-8

NET TRANSMISSION CHARGES PAYABLE BY DICs FOR THE MONTH OF JAN-2012

NO: WRPC/COMML-1/POC/RTA/1.0

DATE 01-Feb-2012:

**Part-II (Transmission Charges for Approved Long Term Injection /Withdrawal the month (Rs.))**

DIC	TRANSMISSION CHARGES PAYABLE (Rs.)
CHATTISGARH	123,205,930
D&D	52,578,986
DNH	104,730,030
GOA-WR	52,970,891
GUJARAT	389,255,175
HEAVY WATER BOARD	1,848,280
HVDC BHADRAWATI	470,106
HVDC VINDHYACHAL	141,778
MADHYA PRADESH	524,057,353
MAHARASHTRA	659,168,652
MAHARASHTRA(NVVN COAL POWER)	1,668,554
MPAKVNL	2,344,583
APL MUNDRA	14,000,000
GANDHAR	-
JINDAL	50,000,000
KAPS	-
KAWAS	-
KSTPS	-
KSTPS 7	-
MUNDRA UMPP	-
NSPCL BHILAI	-
PTC(LANCO AMARKANTAK)	30,000,000
RGPPL	-
SIPAT	-
SIPAT I	-
TAPS 1&2	-
TAPS 3&4	-
TORRENT POWER	28,000,000
VSTPS-STG-I	-
VSTPS-STG-II	-
VSTPS-STG-III	-

- Approved injection for the stations have been calculated by multiplying ex -bus injection by a factor of 1.05 for thermal/gas stations and 1.10 for hydro stations. This factor has not been applied for LTOA/MTOA transactions.
- Approved withdrawal for the beneficiaries have been calculated by addition of ex -bus equivalent shares/LTOA to respective beneficiaries. For the purpose of arriving at approved withdrawal shares from SSP, Pench, TAPS-1&2, RGPPL, Mundra UMPP have not been considered
- Peak hour and off-peak hours are considered as 4 & 20 hours, from 1800:2000 and rest of the period respectively.
- As the shares for Sipat-I, Mundra UMPP are not available the total transmission charges have not been apportioned and are payable by these generators .
- KSTPS 7 stations have been divided into two stations viz KSTPS 7 and KSTPS 7 merchant
- Draw/Injection PoC charges of other Region DIC not included. The same may be shown by their respective RPC in their RTA.
- MPPTCL from DVC MEJIA which was considered as MOP Allocation(200MW) has now been revised to LTOA of 400 MW as NLDC (Email dated 1-FEB-2012).

**WESTERN REGIONAL POWER COMMITTEE, MUMBAI**

FORMAT-8

NET TRANSMISSION CHARGES PAYABLE BY DICs FOR THE MONTH OF JAN-2012

NO: WRPC/COMML-1/POC/RTA/1.0

DATE 01-Feb-2012:

**Part-II (Transmission Charges for Approved Additional Medium Term Injection /Withdrawal the month (Rs.))**

DIC	TRANSMISSION CHARGES PAYABLE (Rs.)
DNH	5,440,000
VISL-SR	1,090,000
NSPCL BHILAI	-

- 1 Approved injection for the stations have been calculated by multiplying ex -bus injection by a factor of 1.05 for thermal/gas stations and 1.10 for hydro stations. This factor has not been applied for LTOA/MTOA transactions.
- 2 Approved withdrawal for the beneficiaries have been calculated by addition of ex -bus equivalent shares/LTOA to respective beneficiaries. For the purpose of arriving at approved withdrawal shares from SSP, Pench, TAPS-1&2, RGPPL, Mundra UMPP have not been considered
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- 5 KSTPS 7 stations have been divided into two stations viz KSTPS 7 and KSTPS 7 merchant
- 6 Draw/Injection PoC charges of other Region DIC not included. The same may be shown by their respective RPC in their RTA.
7. MPPTCL from DVC MEJIA which was considered as MOP Allocation(200MW) has now been revised to LTOA of 400 MW as NLDC (Email dated 1-FEB-2012).